

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO1
Second Revised SHEET NO. 1
CANCELLING PSC NO.
First Revised SHEET NO. 1

		First Revised	_SHEET NO	_1
	CLASSIFICATION	ON OF SERVICE		
(T)	Schedule 1 – Residential Service	ce (Single Phase & Three-Pl	nase)	
	APPLICABLE To entire territory served			

- (T) <u>AVAILABLE</u>
 To all residential (single and three-phase) service.
- (T) <u>TYPE OF SERVICE</u> Single or three-phase with secondary voltages available in the vicinity or agreed to by Kenergy.

MONTHLY RATE

TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Taxes to be added to bill if applicable.

CANCELLED

3-1-07

	- 1		O SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/14/2005 RSUANT TO 807 KAR 5:011
DATE OF ISSUE June 27, 2005	_ DATE EFFI	CTIVE _	SECTION 19 (2)005
ISSUED BY Muka Bailey	TITLE		nt and CEO
SIGNATURE OF OFFICER		Ву	Executive Director
ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-	00446.		Executive Director



FOR	ALL TERRITORY SERVED				
Community, Town or City					
PSC NO.		1			
Secor	nd Revised	_SHEET NO	2		
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Schedule 2 - Three-Phase Demand

Commercial, Large Power & Public Buildings 0 - 1,000 KW

APPLICABLE

To entire territory served.

(T) AVAILABLE

For all three-phase customers with a metered demand 0 – 1,000 KW for all uses, excluding small farm service (0-50 KVA).

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

AGREEMENT

An "Agreement for Purchase of Power" may be required by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties.

	ALL OTHER CUSTOMERS	GRANDFATHERED
MONTHLY RATE	COSTOMERS	CUSTOMER
Customer Charge	\$25.00	\$25.00
Plus Demand Charge of: Per KW of billing demand	\$ 3.50	\$ 3.50
Plus Energy Charges of:		
(I) First 200 KWH per KW, per KWH	05320	.0502
(R) Next 200 KWH per KW, per KWH	038	.035
(R) All Over 400 KWH per KW, per KWH	033	.03

TAXES AND FEES School Taxes added if applicable.	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/14/2005
	PURSUANT TO 807 KAR 5:011
DATE OF ISSUE June 27, 2005 DATE EFFECTIVE	SECTION 9 (1) June 14, 2005 (1)
ISSUED BY Mark a Bailey TITLE	d CEO
SIGNATURE OF OFFICER	By
ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446.	Executive Director



FOR	FOR ALL TERRITORY SERVED					
	Commi	mity, Town or City	,			
PSC NO.		1				
Original SHEET NO. 4						
CANCELLING PSC NO.						
		SHEET NO.				

3-1-07

(N)

CLASSIFICATION OF SERVICE Schedule 4 – All Non-Residential Single Phase and Small Farm Service (0 – 50 KVA)

APPLICABLE

To entire territory served.

<u>TYPE OF SERVICE</u> – Single phase and three-phase with secondary voltages available in the vicinity or agreed by Kenergy.

MONTHLY RATE

Customer Charge per delivery point.....\$12.00

TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Taxes to be added to bill if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and regulations of this tariff.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate shall apply.

The gross rate charge will be forgiven on one bill each calendar year on all customers in this class of service.

		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/14/2005 PURSUANT TO 807 KAR 5:011
DATE OF ISSUE June 27, 2005	DATE EFFECT	TVE SECTION 49 2005
ISSUED BY Muka Bailey	TITLE	ınd CEO
SIGNATURE OF OFFICER		By Executive Director
ISSUED BY AUTHORITY OF PSC ORDER NO. 200	<u>04-00446</u> .	Executive Director



FOR	ALL TER	RITORY SERVI	ED	
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PSC NO.		11		
Seco	nd Revised	SHEET NO	119A	
CANCELLING PSC NO.				
First	Revised	SHEET NO.	119A	

RULES AND REGULATIONS MONTHLY BILLING STATEMENT

CORORA	11/			THUOMA	DUE
Kenerg	ACIICITY				.91
6402 Old Carydon Rd P.O. Box Henderson, Kentucky 42419-001	18	DUE AFTER	06/28/05	90	.08
IMPORTANT IN	FORMATION		ACCOUNT INFOR	MATION	
		Account Number: Customer Name:			
		Home Phone: Work Phone: E-mail Address:			
			ACCOUNT SUM	MARY	
Visit our web elte: www.leenergyporp.com Pravious Thirkeen Month's Usage	Average Statly Lies (KWN): Average Marristy Use (KWN):	Previous Balanc Payment - Than Electric Taxes & Fees	e k You	13 83	5.23 15.23 cr 1.41 1.50
Jan Jas Aug Sep Oct Nov Dec Jan Feb May A	Days in Current Billing Period: Look 13 Month's Use (Kith);	Amount Due		85	.91
CURRENT SS2S 07/14 PREVIOUS 3392 06/15 PREVIOUS 1392 06/15 PREVIOUS 1530	Rate Type: Customer Charge NON Charge TAXES & FACE 38 School TAX	1330 (RMH) X .	056769 Total Electric Total Taxes		7 75 63 2 2
LEASE RETURN BITTHE BILL WHEN PAYING OF PERSON - I PLEA	HEE RETURN LOWER PORTION WHEN PASSED BY MAL	Meter I	lumber	Account Nu	mber
Kenera	ν	Previous Bala	nce:		
SUM OHOU		Payment Due	: D8/24/05	Amount Due:	85
6402 Old Conydon Rd P.D. Brax Henderson, Kentucky 424 9-0016	18	Delinquent At	ter: 08/28/05	Amount Due:	90
		(2) Current Mete			
A T NY'ou	Account information is Incorrect Check Here And Complete The Reverse Si	Date Res	d:		
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RESERREY CORP
P.D. Box 18

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P.D. Box 18

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ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446.



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First Revised	_SHEET NO119B				

Henderson, Kentucky		CANCELLING PSC NO.		
		First Revised	SHEET NO	119B
	RULES AND REGULATI			···
MO	NTHLY BILLING STAT	EMENT		
Visit our web after were Jacremygroup.com Previous Thirteen Month's Usage Previous Thirteen Month's Usage METER NUMBER CURRENT READNIG STATE READNIG MALT 120 KWH USAGE S3.040	Account Number: Gusboner Name: Home Phone: Work Phone: E-mail Address: Amongo Bendish Use pemp; Days in Guesta Belling Puriod: Least 12 House's Use pemp; Balance After Payment FLECTRIC FACE Type: Constonant Charge Domand Charges Domand Charges Domand Charges 144.800 K 1.50 m \$ Domand Charges Domand Char	OSYZSYOS ACCOUNT INFORMATION ACCOUNT SUMMARY ACCOUNT SUMMARY A You 04/18/05 3.0 3.1 CHARGER ASS-UNDER 1000 KY Demand 154,800 541.80 1,647.07 839.04 Total Electric Charges Total Taxas & Fees	01.58 01.58 01.58 01.54 02.6 02.6 02.6 02.6 02.6 02.6 02.6 02.6	
SAC Chiral Pic P.C. Blox	Payment Due			
CANCELLED 18 Your	Account information is facorect Date Res	er Reading: X X		
000000299 Inflatificatificatifi		nodaladladdadadadada RENERGY CORP P.O. Box 1388 SUUG, KT 92312-1389	05 11/11	
	en l'alem note con 🏂	I sep de De de de la	ERVICE COMN F KENTUCKY EFFECTIVE 6/14/2005 ANT TO 807 KAR	
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SIGNATURE OF O	FFICER	By E	xecutive Director	
ISSUED BY AUTHORITY OF PSC OR	DER NO. <u>2004-00446</u> .	-		



	FOR	ALL TERRITORY SERVED				
Community, Town or City						
PSC NO1						
	First	Revised	SHEET NO	146		
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	CANCELLING PSC NO.					
	Origi	inal	SHEET NO	146		

RULES AND REGULATIONS

Schedule 146 - Cable Television Attachment Tariff

APPLICABLE

To entire territory served by Kenergy and on poles owned and used by Kenergy for its electric plant.

AVAILABLE

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE

The annual rental charges shall be as follows:

- (R) Two-Party Anchor Attachment......\$ 7.32
- (R) Three-Party Anchor Attachment.....\$ 4.88



BILLING

Rental charges shall be billed annually, in succeeding year, based on the total number of pole attachments and anchors in place as of end of the preceding calendar year, and shall be due and payable on or before the date specified thereon. The rental charges are net, the gross being five percent (5%) greater. Failure to pay when due shall require the issuance of a notice of intent to discontinue service. Failure of the CATV operator to receive a bill or a correctly calculated bill shall not relieve the CATV operator of its obligation to pay for the service it has received.

SPECIFICATIONS

A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, current edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.

The strength of poles covered by this agreement shall meet the design requirements specified by the B. National Electrical Safety Code. PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE** 6/14/2005 PURSUANT TO 807 KAR 5:011 SECTION 94(12005 DATE OF ISSUE DATE EFFECTIVE ISSUED BY TITLE and CEO **Executive Director** ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446.



FOR	ALL TE	<u>RRITORY SERV</u>	/ED
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PSC NO.		1	
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CANCELLED

RULES AND REGULATIONS

Schedule 146 - Cable Television Attachment Tariff

<u>CA</u> :	<u>LCULATION OF ANNUAL POLE ATTACHMENT CHARGE</u>	₹
1.	Annual Attachment Charge - Two-Party Pole	

	/1	/2	/3	/4		/5
Annual Charge = [weighted avg.	cost x	.85 -	- n/a] x	annual	carrying charge x	.1224

Annual Charge = $$316.03 \times .85 \times 12.97\% \times .1224$

Annual Charge = \$4.26

Annual Attachment Charge - Three-Party Pole 2.

Annual Charge = [weighted avg. cost x .85 - n/a] x annual carrying charge x .0759

Annual Fixed = $$409.52 \times .85 \times 12.97\% \times .0759$

Annual Charge = \$3.43

/1 Weighted Average Cost for Poles Determined as follows:

> 35'-40' Poles = installed plant cost at $\frac{5}{31}/04$ of $22,205,942 \div 70,266$ poles; or an average cost of \$316.03 per pole

> 40'-45' Poles = installed plant cost at 5/31/04 of $$19,410,553 \div 47,398$ poles; or an average cost of \$409.52 per pole.

- Reduction factor for lesser appurtenances included in pole accounts per Page 8 of PSC Order in /2 Case No. 251.
- Ground wire cost is not included in pole cost records, therefore, subject reduction is not applicable. <u>/3</u>
- See Sheet 14, Exhibit C. /4

<u>/5</u> Usable space factor per Page 13 of PSC Order in Case No. 251.

PUBLIC SERVICE COMMISSION

6/14/2005

PURSUANT TO 807 KAR 5:011 DATE EFFECTIVE SECTION 194 (2005

DATE OF ISSUE June 27, 2005 ISSUED BY TITLE

ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446.

Executive Director

and CEO



FORA	ALL TERRITORY SERVED				
	Community, Town or City				
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RULES AND REGULATIONS

Schedule 146 - Cable Television Attachment Tariff

CALCULATION OF ANNUAL ANCHOR ATTACHMENT CHARGE

1.	Annual	Attachment	Charge -	Two-Party	Anchor

Annual Charge = [weighted average cost x annual carrying charge] $\frac{1}{2}$

Annual Charge = $\frac{$112.84 \times 12.97\%}{2}$

Annual Charge = \$7.32

2. Annual Attachment Charge - Three-Party Anchor

Annual Charge = [weighted average cost x annual carrying charge]

3

Annual Charge = $\frac{$112.84 \times 12.97\%}{3}$

Annual Charge = \$4.88

<u>/1</u> <u>Weighted Average Cost for Anchors Determined as follows:</u>

	Installed plant cost of all anchors \$10,819,31 anchor as of 5/31/04.	7 ÷ 95,881 ar	chors; or a	an average cost of \$112.84 per
<u>/2</u>	See Exhibit C.			
				C SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/14/2005
DATE	OF ISSUE June 27, 2005	_ DATE EFFI		SECTURN14 (2005
ISSUE	SIGNATURE OF OFFICER	TITLE	Ву	Executive Director
ISSUE	D BY AUTHORITY OF PSC ORDER N. 2004-	<u>00446</u> .		



FORALL TE	RRITORY SERV	ED				
Community, Town or City						
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RULES AND REGULATIONS

Schedule 146 - Cable Television Attachment Tariff

PSC ADMINISTRATIVE CASE NO. 251

1.	Cost of Money:	Percent	Proforma Margins	Proforma Interest	
	ROI as per last proforma income statement Times Net-to-Gross Ratio Adjusted Rate of Return	4.56% <u>.80</u> * <u>3.65</u> %	(3,628,891 + 3 \$161,060 Net Investment	,333 =	4.56%

2. Operations and Maintenance Expense Per Proforma Income Statement:

Exhibit 5, page 1, lines 19 & 20, column f $\frac{10,739,133}{197,375,409}$ x $\frac{100}{197,375,409}$

3. Depreciation Expense:

Exhibit 5, page 1, line 25, column f $\frac{55,606,313}{197,375,409} \times 100 = 2.84\%$

4. General Administrative Expense:

\$2,045,803 x 100 = 1.04% \$197,375,409

Annual Carrying Charges 12.97%

* Net Plant Investment \$157,434,087 = 80% Gross Plant Investment \$197,375,409 (May 31, 2004) 3-1-07

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/14/2005

PURSUANT TO 807 KAR 5:011

DATE OF ISSUE June 27, 2005

DATE EFFECTIVE

SEC 14.2005

ISSUED BY Mark a. Jan

TITL

t and CEO

SIGNATURE OF OFFICE

Executive Director

ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446.